

Appendix D

GEO-TECHNICAL SERVICES
Consulting Engineers & Geologists

JOB CATAWISSA CREEK

SHEET NO. _____ OF _____

CALCULATED BY _____ DATE _____

CHECKED BY _____ DATE _____

~~DATE~~ AUGUST 1972 TUNNEL

HYDROLOGY

D-2 - D10

DOWNFLOW DESIGN

D11 - D13

DRUM DESIGN

D14 - D18

D1

SEVEN INDIVIDUAL HYDROGRAPHS WERE EXAMINED IN ORDER TO EVALUATE PEAK TUNNEL DISCHARGES

| DATE | QP | QB | AQ | PRECIPITATION | | | | LAG (hr) | 5 DAY RES. | REMARKS |
|-------|------|------|------|---------------|------|------|------|----------|-----------------------|--------------------|
| | | | | 24 | 48 | 96 | 192 | | | |
| 8/12 | 18.3 | 13.3 | 5.0 | .44 | .71 | .71 | .71 | 35 | 1.0 1.0 | ? |
| 8/25 | 16.7 | 11.5 | 5.2 | .95 | 1.2 | 2.1 | 2.1 | 40 | .86 | 3 peaks on hydrog. |
| 9/20 | 17.7 | 8.5 | 9.2 | 1.25 | 1.25 | 1.45 | 1.75 | 24 | 1.16 | 3 peaks |
| 12/13 | 18.3 | 12.8 | 5.5 | 1.3 | 1.5 | 1.5 | 1.9 | 28 | .96 | |
| 4/13 | 23.2 | 16.7 | 6.5 | .45 | .60 | .60 | 1.25 | 14 | 1.3 | snow melt? |
| 4/27 | 25.0 | 17.2 | 7.8 | 1.05 | 1.25 | 1.25 | 1.25 | 19 | 0.8 | |
| 5/23 | 43.4 | 20.0 | 23.4 | 2.5 | 3.7 | 3.95 | 4.65 | 34 | 2.68 | |

PROBLEM #1 - DETERMINE WHETHER PEAK DISCHARGES ARE CAUSED BY DIRECT SURFACE RUNOFF INTO MINE POOL OR BY INFILTRATION

ESTIMATE LAG TIME FOR DIRECT RUNOFF INTO MINE POOL

SURFACE TRAVEL \approx 2mi @ 2fps ave $t_f = 1.5$ hrs

SUBSURFACE TRAVEL \approx 30000 ft @ 4fps $t_f = 2.1$ hrs

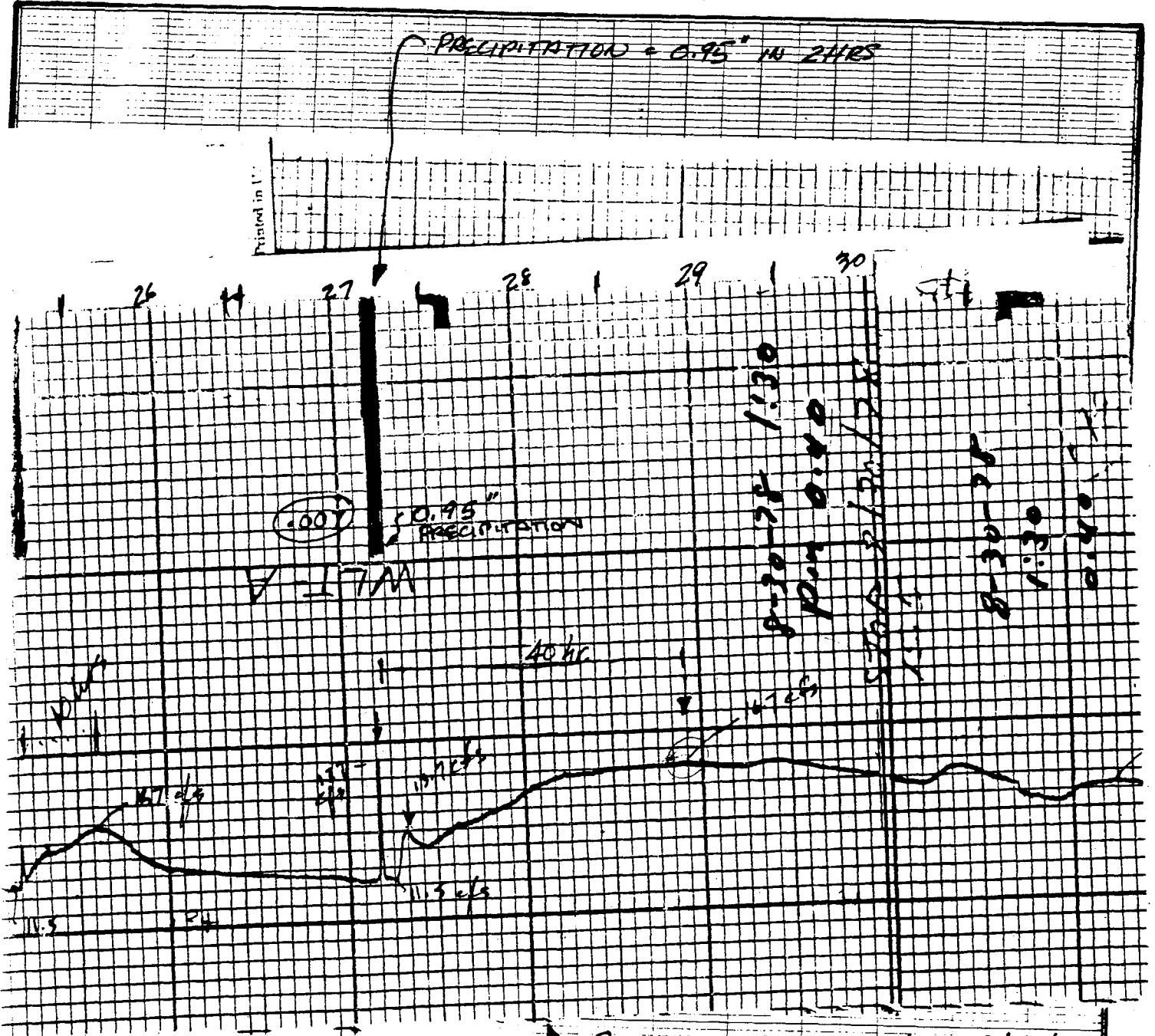
EST LAG t_{tt} to $.6 t_f$

OR LAG = 2 to 3 hours.

ACTUAL LAG TIMES 20 TO 40 hrs

w/ max travel time = 1.5⁺ fps to 0.5 fps.

IF HYDROGRAPH FOR AN INTENSE STORM IS EXAMINED 3 SEPARATE PEAKS ARE APPARENT FOR A SINGLE STORM EVENT



STAGE TIME RECORD INDICATES:

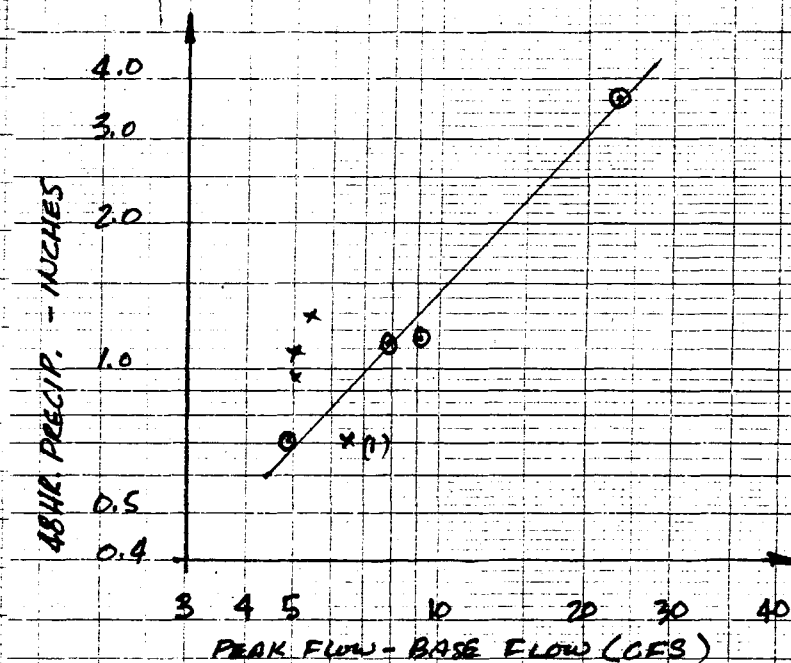
- (a) A PEAK FROM DIRECT SURFACE RUNOFF INTO THE OUTLET CHANNEL BEFORE THE GAGE. NOTE FOR A SHORT DURATION INTENSE STORM THIS CAN CAUSE THE GREATEST PEAK (17.7 cfs.)
- (b) A PEAK AT 3 1/2 HOURS LATER WHICH WOULD BE SURFACE RUN OFF INTO THE MINE (19.7 cfs)
- (c) A PEAK CAUSED BY INFILTRATION 40 HOURS LATER (16.7 cfs)

FOR LESS INTENSE STORMS THE TRIPLE PEAK EFFECT IS OBSERVED BY THE RISING LIMB OF THE MAIN (INFILTRATION) HYDROGRAPH

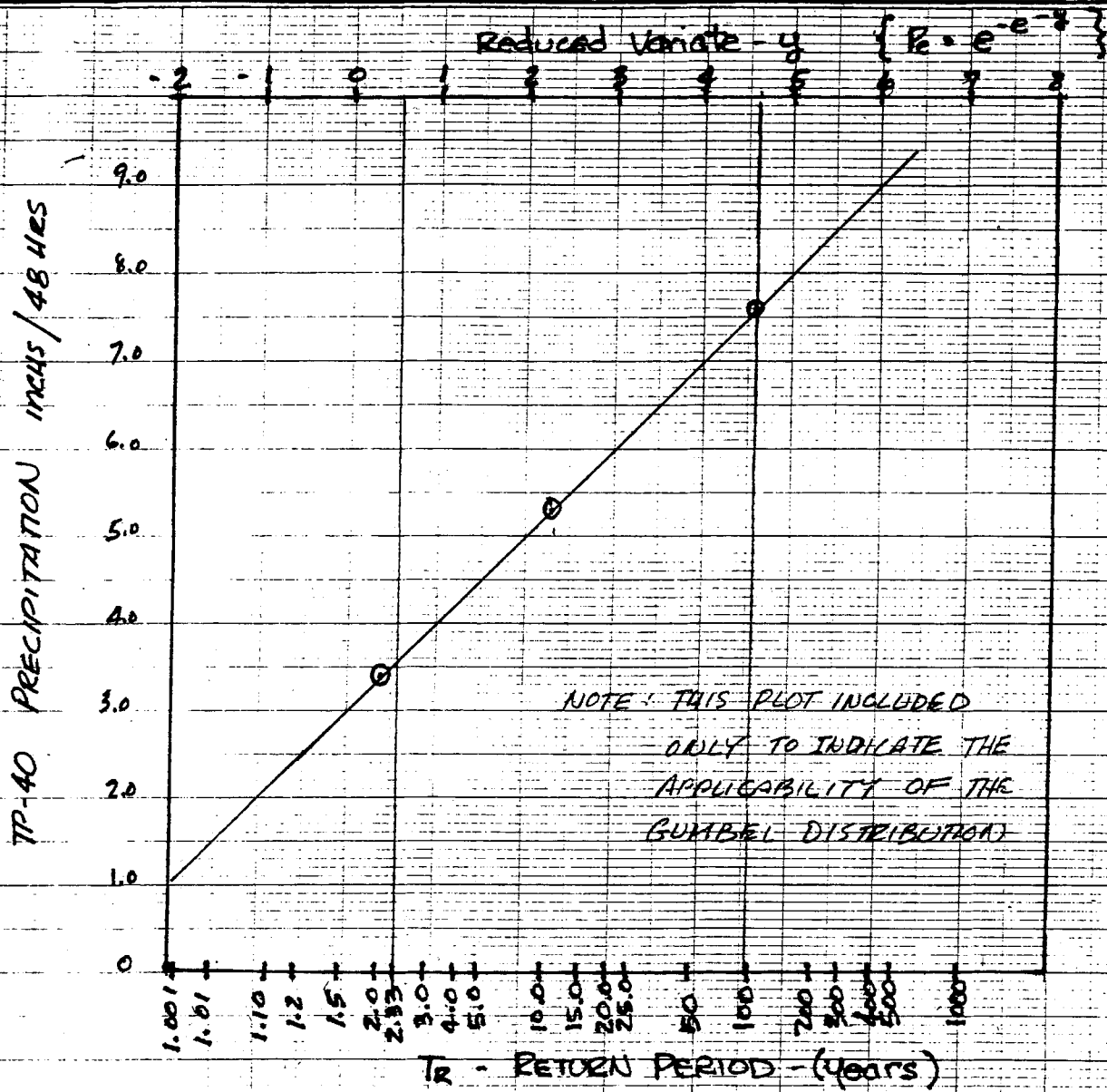
THIS EFFECT IS SIMILAR TO HYDROGRAPHS OF STREAMS AFFECTED BY CAVERNOUS LIMESTONE CONDITIONS. SIMILAR RESULTS WERE ENCOUNTERED DURING A STUDY OF THE LETORT SPRING RUN IN CARLISLE PD.

FOR THE LETORT THE PEAK DISCHARGE APPEARED TO BE A FUNCTION OF THE RAINFALL VOLUME FALLING OVER A TIME PERIOD EQUAL TO TWICE THE HYDROGRAPH LAG TIME.

48 HR PRECIPITATION VOLUMES APPEAR TO CORRELATE WELL WITH THE OBSERVED AUGMENTED PEAKS

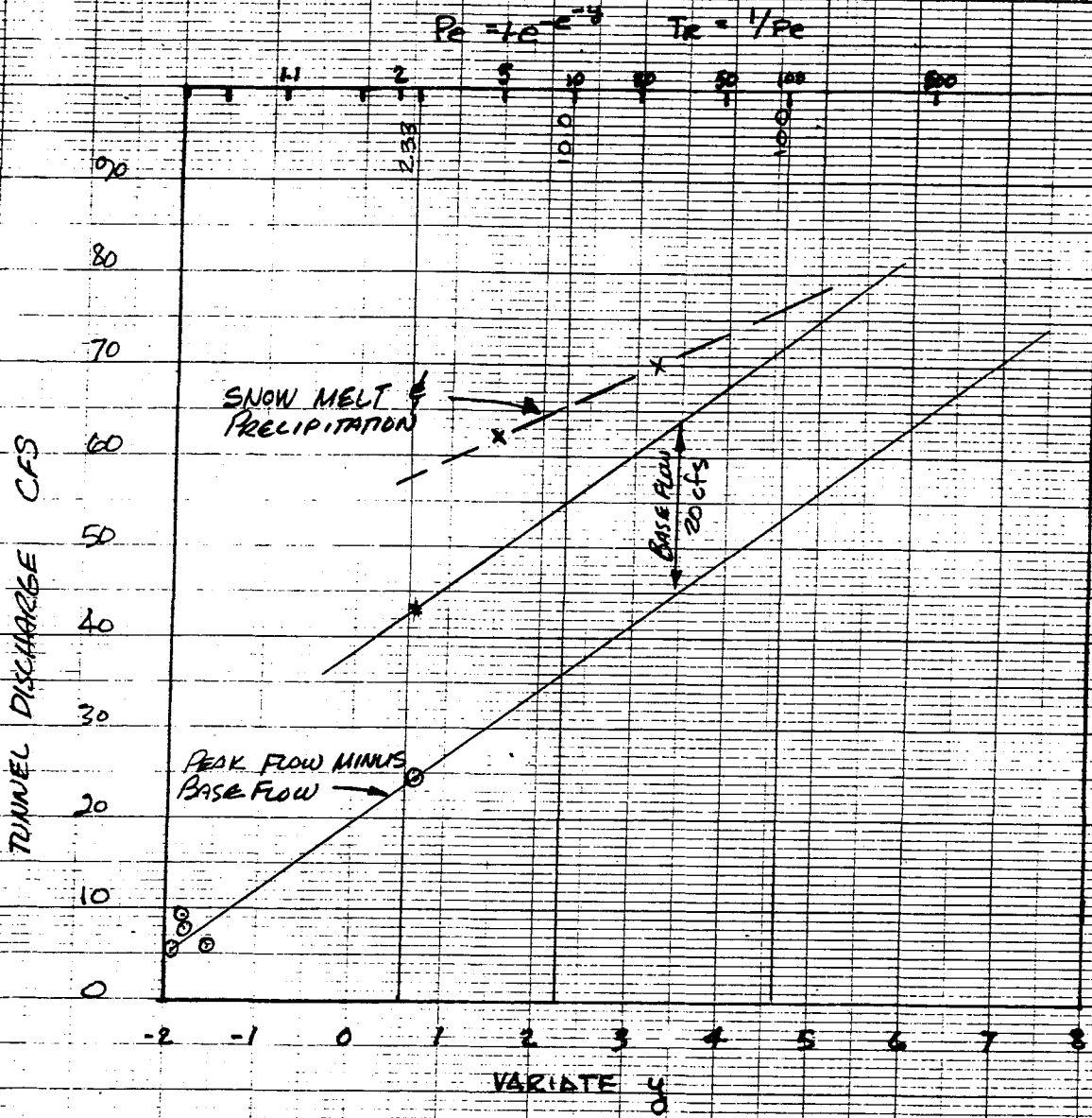


(1) BASE FLOW VALUES APPEAR TO AFFECT PEAK IN THIS REGION



PLOT OF TP-40 PRECIP. ON GUMBEL EXTREME PROBABILITY PLOT INDICATING PRECIPITATION DATA / PEAK DISCHARGE RELATIONSHIP IS PROBABLY VALID USING SAME DISTRIBUTION

PLOT AUGURIED PEAKS AT THEIR CORRESPONDING TR VALUES - NEXT SHEET



SNOW MELT 1979 $T_R = 5 \text{ yr}$ $Q_p = 62$
 1970 $T_R = 27 \text{ yr}$ $Q_p = 70$

SNOW MELT FREQUENCY CONTROLS USE:

| <u>TR.</u> (yr.) | <u>DESIGN Qp</u> (cfs) | |
|---------------------|---------------------------|---|
| 2.33 | 57 | |
| 10 | 65 | |
| 50 | 72 | * |
| 100 | 76 | * |

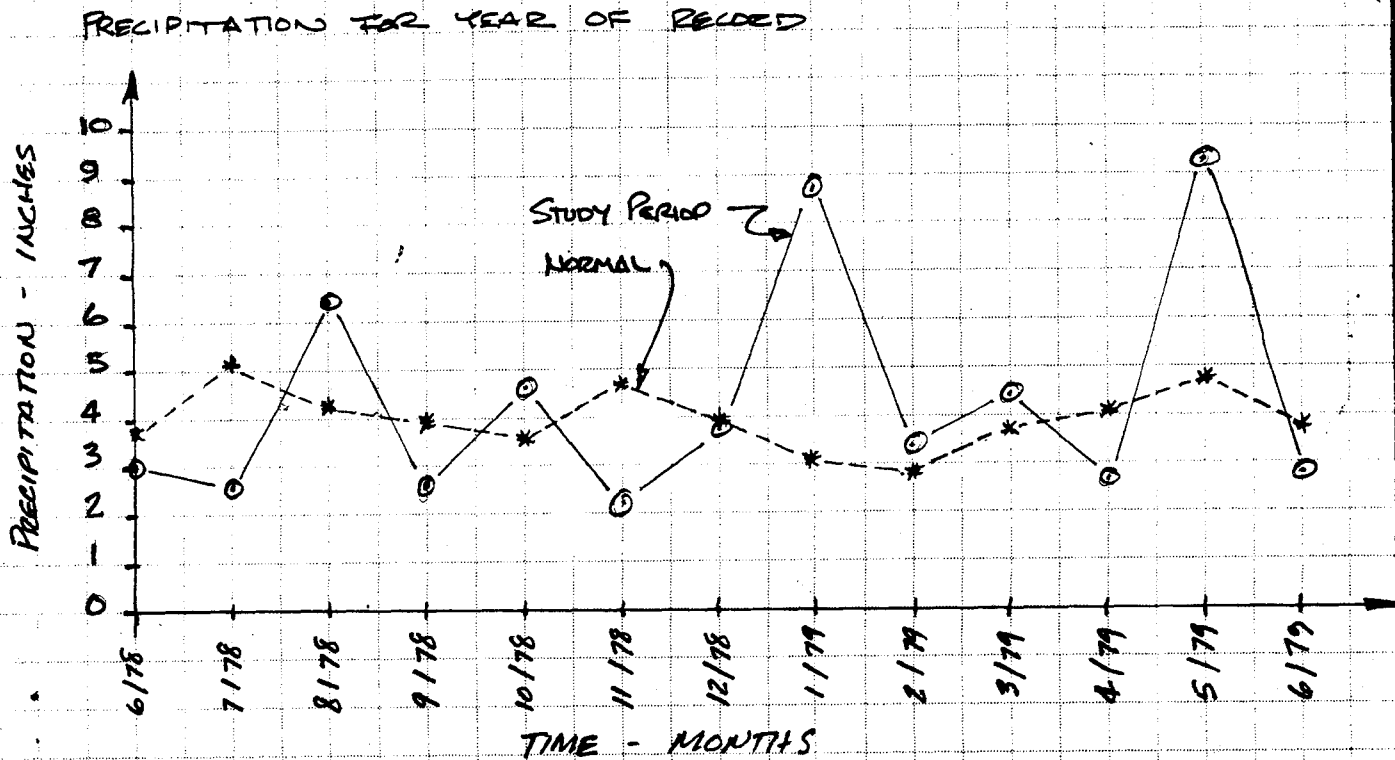
DESIGN FLOWS:

IDEALLY PROVIDE MAIN TREATMENT UNIT FOR 98% OF NORMAL FLOW CONDITIONS WITH A BYPASS TREATMENT CAPACITY BETWEEN MEAN ANNUAL (2.33) AND 10 YEAR

JUDGEMENT REQUIRED AS FLOW FOR STUDY PERIOD WAS GREATER THAN NORMAL (SEE NEXT SH.)

* PEAK DISCHARGES ARE CAUSED BY GROUNDWATER RECHARGE INTO THE MINES. THEREFOR AT HIGH RETURN PERIODS THE DISCHARGE IS CONTROLLED BY THE PHYSICAL CHARACTERISTICS OF THE AQUIFERS RATHER THAN PRECIP. THEREFOR RELATIVELY LOW DISCHARGES CAN BE ANTICIPATED AT HIGH RETURN FREQUENCIES AS RECHARGE IS PHYSICALLY LIMITED

AUGERIED TUNNEL - DESIGN FLOWS

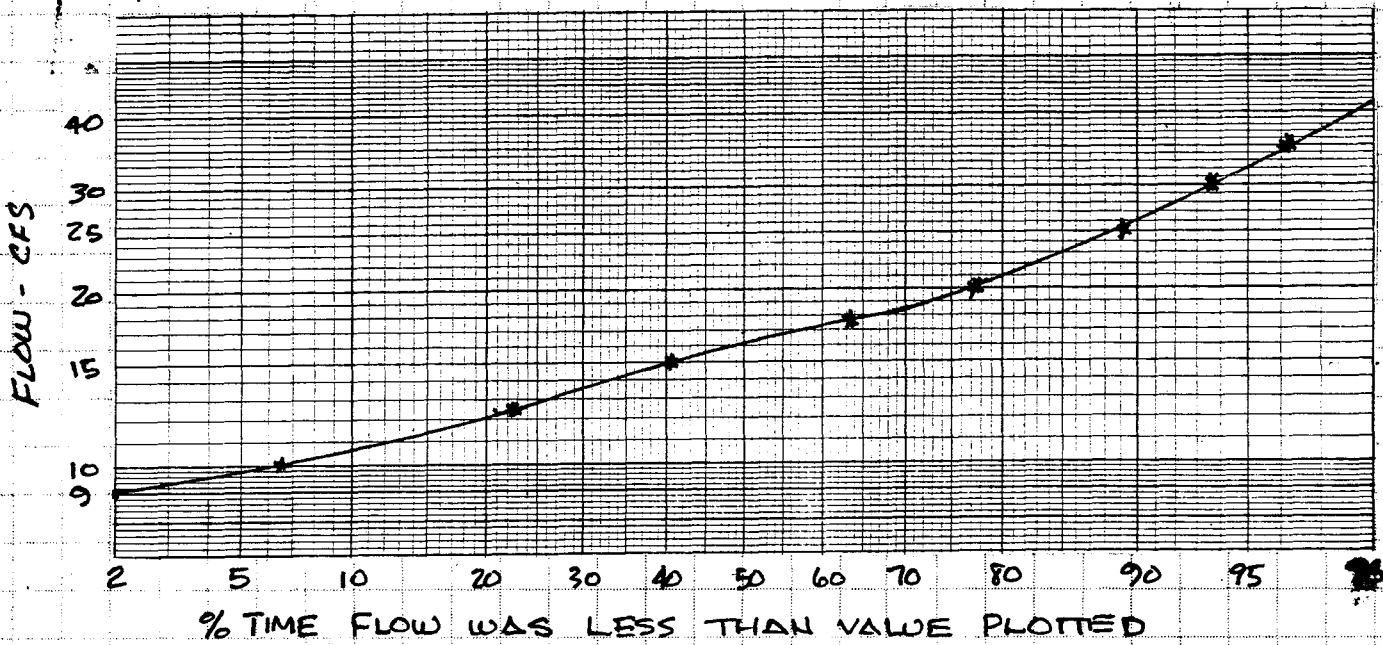


FOR JUNE 78 to DEC, 78 PRECIP. IS 3.4" BELOW NORMAL
 FOR JAN. 79 to JUNE 79 PRECIP IS 9.8" ABOVE NORMAL
 NORMAL PRECIP. FOR SAMPLING PERIOD = 47.2"
 ACTUAL PRECIP. " " " = 54.5"
 OR 7" ABOVE NORMAL

Ave Flow RATES

SUMMER/FALL 12 cfs
 WINTER/SPRING 23 cfs

Flow Distribution For Study Period

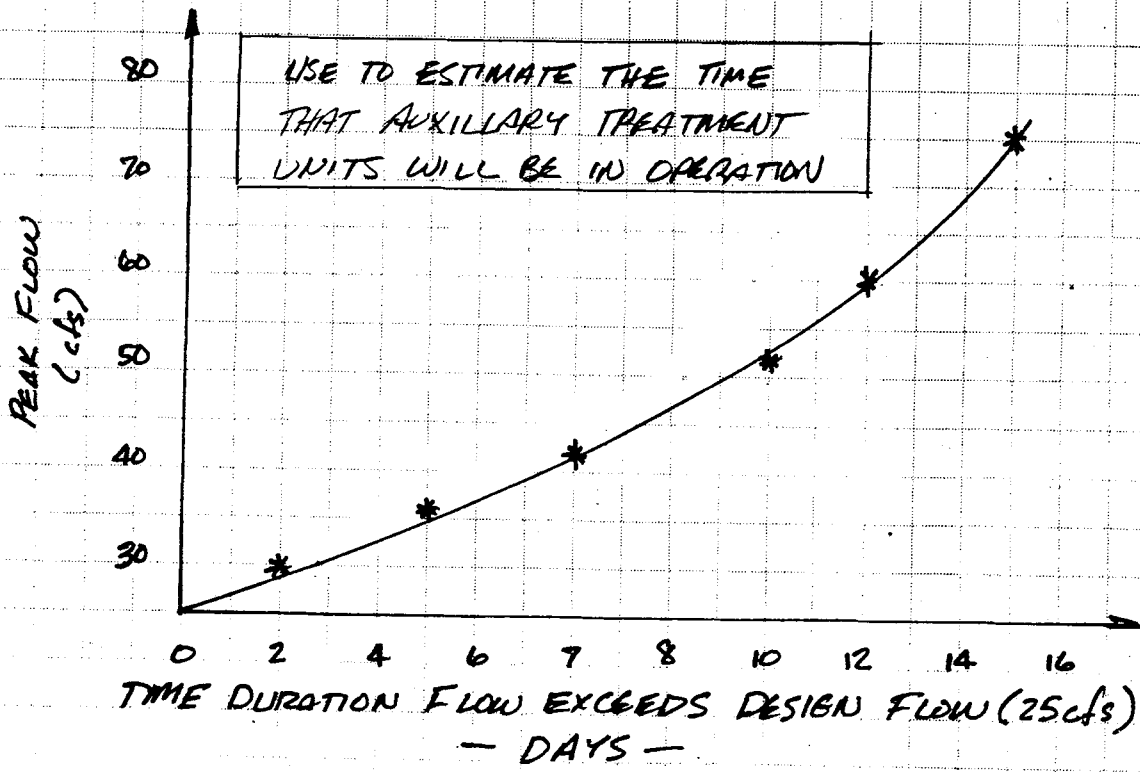
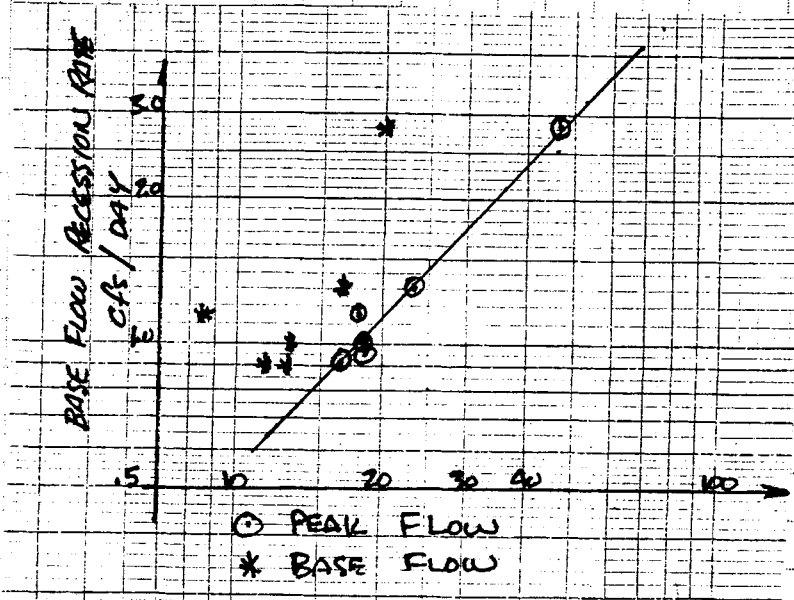


ie 98% of the flow was less than 40 cfs
& 50% of the flow was less than 16 cfs
OR A DISCHARGE OF 20 cfs WAS EXCEEDED FOR 10%
OF THE TIME (40± DAYS)

RECOMMENDED
DESIGN FLOWS

- (a) 25 cfs main treatment units will handle flow 89%
OF THE YEAR (ie 325 days)
- (b) 75 cfs - MAX. TREATMENT w/ BYPASS DRUMS
- (c) 150 cfs EMERGENCY BY PASS CAPABILITY

CHECK HIGH FLOW DURATION
PLOT FLOW vs RESSION RATES



GEO-TECHNICAL SERVICES
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JOB SL 135-11 Catawissa Creek
 SHEET NO. _____ OF _____
 CALCULATED BY [Signature] DATE 10/81
 CHECKED BY _____ DATE _____
 SCALE AUDENRIGO TUNNEL

DESIGN PARAMETERS

| <u>Flow</u> | <u>pH</u> | <u>ACID</u> | <u>Fe</u> | <u>SO₄</u> | <u>Min. * ACID</u> | <u>Cl₂</u> |
|-------------|-----------|-------------|-----------|-----------------------|------------------------|-----------------------|
| 10 | 3.50 | 320 | 3.5 | 350 | 32 | 290 |
| 15 | 3.55 | 310 | 3.0 | 340 | 30 | 280 |
| 20 | 3.60 | 300 | 2.75 | 280 | 26 | 270 |
| 25 | 3.70 | 200 | 2.0 | 250 | 20 | 180 |
| 30 | 3.70 | 150 | 1.5 | 220 | 20 | 130 |
| 50 | 3.75 | 125 | 1.0 | 170 | 16 | 110 |
| 75 | 3.75 | 125 | 1.0 | 150 | 16 | 110 |

* ESTIMATED BY
 EQUILIBRIUM CONDITIONS

REQUIRED LOAD FACTORS FOR STARK BEDS R=0.5

| <u>Flow</u> | <u>pH_f = 5.0</u> | <u>pH_f = 5.25</u> | <u>pH_f = 5.50</u> |
|-------------|-----------------------------|------------------------------|------------------------------|
| 10 | 48 | 140 | 400 |
| 15 | 46 | 128 | 360 |
| 20 | 44 | 112 | 320 |
| 25 | 40 | 100 | 260 |
| 30 | 37 | 88 | 240 |
| 50 | 35 | 72 | 140 |
| 75 | 32 | 60 | 120 |

ASSUME 5' deep beds

- 3' fine stone d = 0.25"
- 1' med stone d = 0.50"
- 1' coarse d = 1.0"

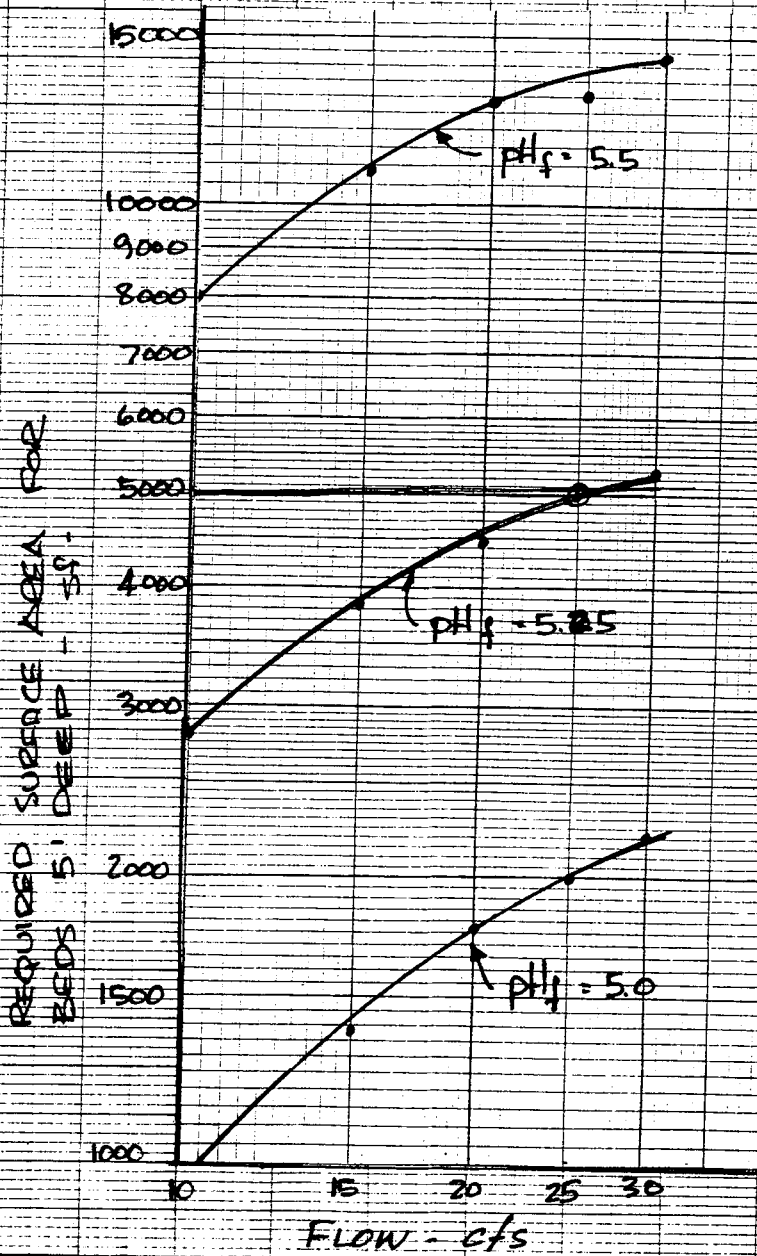
$$LF = \frac{W_s}{Q_j}$$

$$W_s = \frac{90 \times 5}{2000} \cdot 0.225 T / \bar{d} \quad \bar{d} = 0.45'$$

$$\text{REQUIRED STONE AREA} = \frac{d Q_j LF}{.225} = 20 LF$$

STONE SURFACE AREA

| <u>Flow</u> | <u>$pH_s = 5.0$</u> | <u>$pH_s = 5.25$</u> | <u>$pH_s = 5.50$</u> |
|-------------|--------------------------------|---------------------------------|---------------------------------|
| 10 | 960 | 2800 | 8000 |
| 15 | 1380 | 3840 | 10800 |
| 20 | 1760 | 4480 | 12800 |
| 25 | 2000 | 5000 | 13000 |
| 30 | 2220 | 5280 | 14400 |
| 50 | 3500 | 7200 | 14000 ? |
| 75 | 4800 | 9000 | 18000 |



RECOMMEND DESIGN
25 cfs @ 5000 sf.

ESTIMATE BACKWASH FLOW VOLUME FOR SETTLING LAGOON SIZE
(REF. "WATER SUPPLY & POLLUTION CONTROL", CLARK, VISSMAN & HAMMER)

EXPAND BED $> 10\%$ & $< 25\%$

$$L_e = L \left(\frac{1-e_0}{1-e_e} \right)$$

$e_0 = 0.46$ (porosity)
 $L_e/L = 1.1$ (L = bed depth)

$$e_e = 1 - \left(\frac{1-e_0}{L_e/L} \right) = 0.51$$

FOR INCIPIENT EXPANSION

$$e_e = \left(\frac{V_s}{V_s'} \right)^{.22}$$

$$V_s' = \left(\frac{4}{3} \frac{g}{C_D} \left(\frac{\rho_s - \rho}{\mu} \right) d \right)^{.5}$$

V_s = FACE VELOCITY
 V_s' = settling velocity
 C_D = DRAG COEFF.
 d = Ave grain diameter

$$C_D = 18.5 / Re^{.6}$$

$$Re = \rho V_s d / \mu$$

Re = Reynolds No.

ASSUME $V_s = 156 \text{ PM/SF} = 0.033 \text{ FT/SEC}$

$$Re = 4.26$$

$$C_D = 7.75$$

$$V_s' = 0.27$$

$$OK \quad e_e = \left(\frac{0.033}{0.27} \right)^{.22} = 0.63 > 0.51 \quad (\text{BED WILL EXPAND})$$

ASSUME BACKWASH TIME = 10 MIN

$$\text{LAGOON VOLUME} = 5000 \text{ SF} \times 15 \times 10 / 7.48 = 100,267 \text{ cf}$$

PROVIDE 100,000 CF LAGOON & ONE STANDBY (SAME SIZE)

DEFINE DRUM TREATMENT REQUIREMENTS

$$\text{Eff. } \frac{\Delta \text{ALK USED}}{\Delta \text{ALK PRODUCED}} = 0.67$$

$$\text{REQ'D PRODUCTION RATE} = UR = 0.33 \Delta \text{alk } Q \text{ (\#/hr)}$$

| <u>Q</u> | <u>ΔALK</u> | <u>#/hr</u> |
|----------|-------------|-------------|
| 10 | 80 | 264 |
| 15 | 72 | 356 |
| 20 | 68 | 449 |
| 25 | 64 | 533 |
| 30 | 62 | 620 |
| 50 | 56 | 933 |
| 75 | 52 | 1300 |

ESTIMATED - QUAKAKE REQ'D 40 → 44 mg/L ALK PLUS MINERAL QUALITY

REQ'D PRODUCTION RATE w/ DOWNFLOW IN OPERATION

| <u>Q</u> | <u>ΔALK</u> | <u>#/HR</u> |
|----------|---|--------------------|
| 10 | 30 | 99 |
| 15 | 32 | 159 |
| 20 | 36 | 238 |
| 25 | 40 | 330 |
| 30 | 40 45 | 330 446 |
| 50 | 30 @ ⁴⁵ ppm & 20 @ ⁵⁶ ppm | NO/1176 816 |
| 75 | 30 @ ⁴⁵ ppm & 45 @ 52 | 1218 |

SET DRUM WIDTH FOR MAX OPERATION AT LOW FLOW - 8 cfs

$$P = E_n Q K D^2 L = 247 Q L \text{ Ft. lbs / ft}$$

$$P = W M T \quad W = \frac{2\pi n}{60} \quad n = \text{RPM}$$

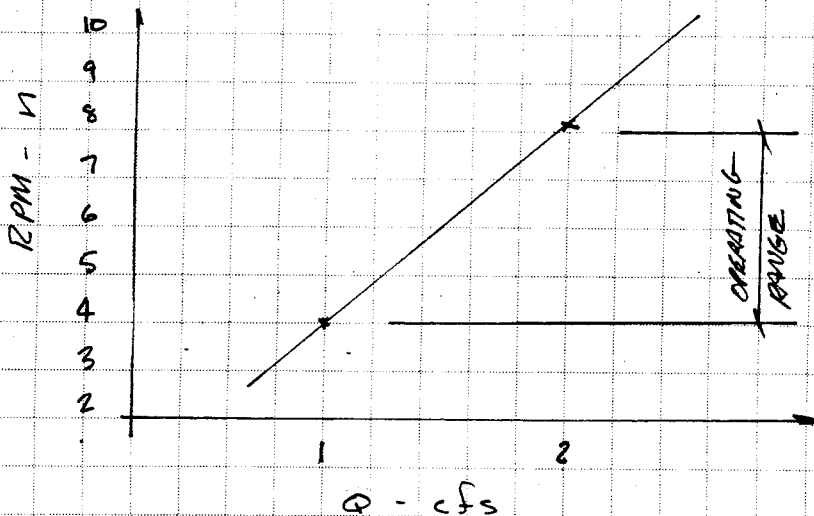
$$= 0.10 M T n$$

$$= 61.4 n L$$

OR $P_{IN} = P_{OUT}$

$$61.4 n L = 247 Q L$$

$$n = 4.02 Q$$



SET DRUM WIDTHS @ 4'

$$\text{FINES PRODUCTION} = \frac{E_T 23.5 P_T}{550}$$

$$E_s = 0.79$$

$$E_T = E_s + E_n$$

$$E_n = \text{eff. re: RPM}$$

Prac E_n @ 6 RPM

$$\text{ASSUME } E_n = \frac{6 - \sqrt{(6-n)^2}}{6} \text{ (for 4 cfs)}$$

$$\text{i.e. } E_n = 0.75 \text{ @ 4 RPM \& 0.8 RPM \& } E_n = 0.9$$

(should be conservative see Rpt. fig 47)

DRUM DESIGN

1st TRIAL

FULL TREATMENT $H = \frac{AALK}{0.13 A}$

$\Delta alk = 80$
 $A = 30$

$H = \frac{80}{0.13(30)} = 20.5'$

w/ DOWNFLOW $H = \frac{55}{.13(30)} = 14.1'$

ASSUME TREATMENT OF 70 cfs - USE LARGE DRUMS TO REDUCE TRIAL NO.

TRY 6' DRUMS (4 Tiers for full treatment)

$KD = 6.0$

$K = 1.5$

$D = 4.0$

w/ 20 vanes $E_h = 0.66$

$\frac{M_T}{LD^3} = 9.6$ OR $M_T = 614.4 L$

ASSUME POWER TAKE OFF FOR DRUM FEED OR OPERATION SO THAT $M_T = M_E$

HOWEVER STONE FINES PRODUCTION SHOULD BE REDUCED ~~AS~~ AS ONLY PORTION OF M_T APPLIES TO STONE GRINDING

FROM REPORT FIGURE 57 AT FLOW/FT > 1.2 ±

$\frac{M_E}{M_T} = \frac{460}{580} = 0.79$

USE AS GRINDING EFFICIENCY RATE - E_g FOR FLOWS > 1.2 cfs/ft

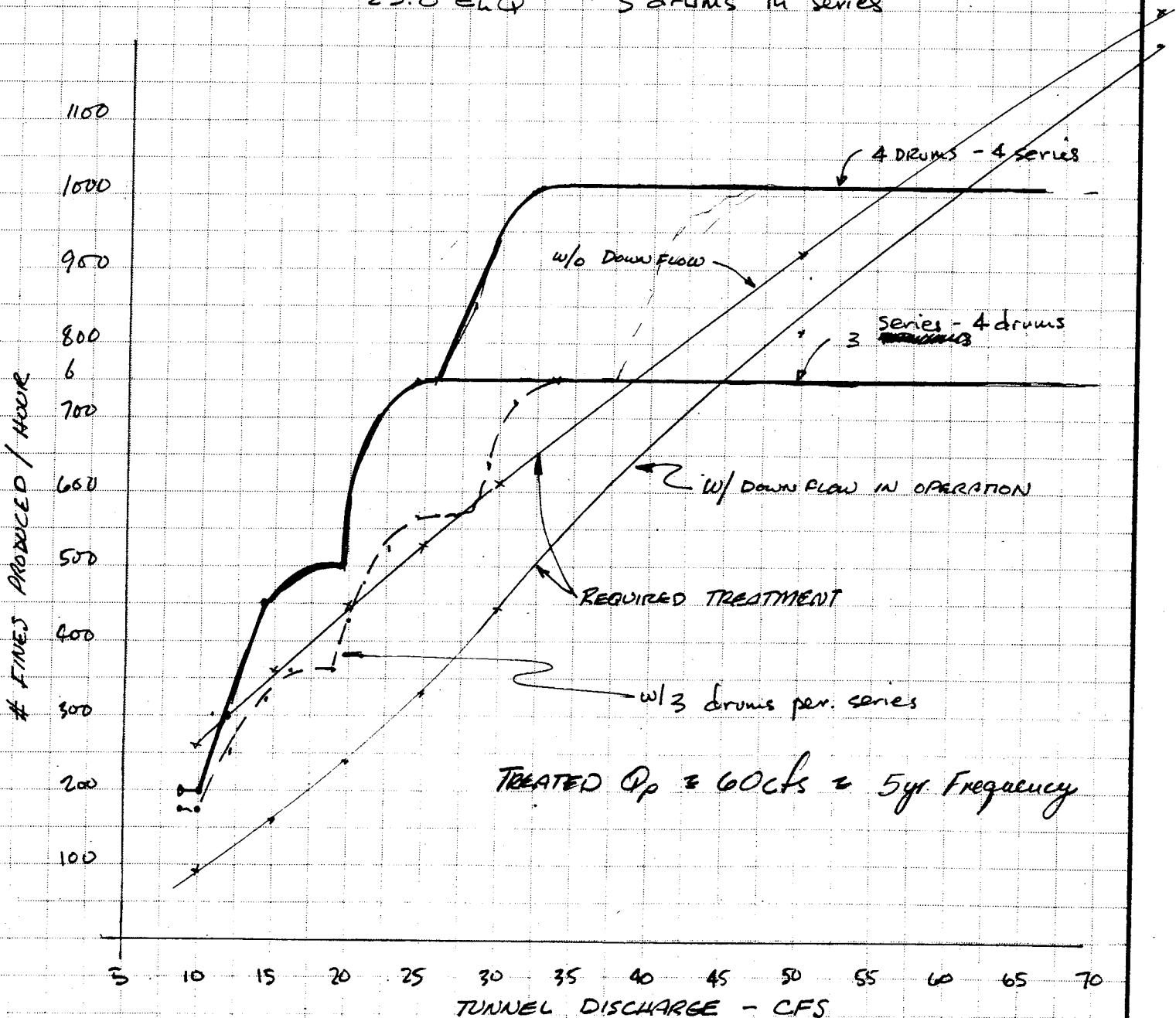
FINES PRODUCTION

$$U = E_T \frac{23.5 P_T}{550}$$

$$P_T = 247 Q$$

$$U = 33.3 E_h Q \rightarrow 4 \text{ drums in series}$$

$$25.0 E_h Q \rightarrow 3 \text{ drums in series}$$



D17

ANNUAL LIMESTONE USE :

| DURATION % | DAYS /yr | FLOW cfs | - DRUMS - | | - DOWNFLOW - | | TOTAL TONS |
|------------|----------|----------|---------------|----------------|--------------|---------------|------------|
| | | | FINES lbs/hr. | TOT. FINES lbs | ACID mg/l | LBS NEUT. lbs | |
| 0-2 | 7.2 | 6 | 150 | 25920 | 340 | 43540 | 34.7 |
| 2-5 | 11 | 9 | 175 | 46200 | 330 | 96852 | 71.5 |
| 5-10 | 18.3 | 10 | 175 | 76860 | 320 | 173604 | 125.2 |
| 10-20 | 36.5 | 12 | 260 | 227760 | 316 | 410318 | 319.0 |
| 20-30 | 36.5 | 13 | 300 | 262800 | 314 | 441698 | 352.3 |
| 30-40 | 36.5 | 14 | 325 | 284700 | 312 | 472645 | 378.7 |
| 40-50 | 36.5 | 16 | 350 | 306600 | 308 | 533240 | 419.9 |
| 50-60 | 36.5 | 17 | 365 | 319740 | 306 | 562889 | 441.3 |
| 60-70 | 36.5 | 18 | 365 | 319740 | 304 | 592105 | 455.9 |
| 70-80 | 36.5 | 20 | 430 | 376680 | 300 | 649238 | 513.0 |
| 80-90 | 36.5 | 25 | 565 | 494490 | 200 | 541031 | 517.8 |
| 90-95 | 18.3 | 30 | 680 | 298656 | 150 | 244131 | 271.4 |
| 95-98 | 11 | 40 | 900 | 237600 | 140 | 182617 | 210.1 |
| 98-100 | 7.2 | 70 | 1010 | 174528 | 125 | 186767 | 180.6 |

ANNUAL LIMESTONE CONSUMPTION (TONS)

4291.4

USE RATE FORMULAS *

DRUMS TOT. FINES:

$$\text{TOTAL FINES} = \text{FINES (lbs/hr)} \times 24 \text{ hr/day} \times \text{days}$$

DOWNFLOW LBS. NEUT:

$$\text{LBS. ACID NEUTRALIZED} = \frac{61 \left[\text{ACIDITY (mg/l)} \times \text{FLOW (cfs)} \times 5.3901 \times \text{days} \right]}{2}$$

* Developed from experimental results at Quakake.
** Assumes Complete Acid Removal (conservative limestone use estimate) D18